

**CALFED Ops Group Meeting Notes**  
**Meeting Date: 9/27/06**

**Opening Remarks**

1. The DWR co-chair for CALFED Ops meetings will be designated by Carl Torgersen, who was recently promoted to Division Chief, DWR Operations and Maintenance. Mike Ford will take notes for this and future CALFED Ops meetings
2. A conference call line will be available for future meetings and the call-in number will be sent out to all participants prior to the actual meeting.

**Status - State Water Resources Control Board**

3. SWRCB staff will release a revised Draft Water Quality Control Plan for the Bay-Delta on Friday, September 29<sup>th</sup>. It is available on the Web or by hard copy. There will be a public workshop on the Draft Plan on November 13 and 14. The revised plan could be adopted by the Board as early as December 2006.
4. A revised Fishery Plan was submitted by DWR and Reclamation to the SWRCB on September 26. SWRCB staff will review it.
5. A report on dredging in the south Delta is due to the SWRCB on October 1, 2006.

**Status - Fisheries**

6. Sacramento Chinook salmon – lots of yearlings are showing up in the sampling from the Sacramento River and its tributaries.
7. Delta smelt – Mid-water trawls for September will be analyzed and discussed at the next CALFED Ops meeting.
8. DAT starts in October. The first call will be October 3.
9. WOMT – Uneventful lately, lots of conference calls instead of face to face meetings, no major operational changes have been made for awhile.

**Status – Operations Report**

10. Sacramento Valley rice decomposition is starting up with and increase in estimated depletions. Delta outflow continues to drop but currently still in excess conditions.
11. EWA debt is currently 78 TAF and the SWP share of San Luis is slightly greater than 900 TAF.
12. Available capacity at Banks may open up toward the end of October for use of Cross-Valley water.
13. CVP maintenance is going on at the Delta Cross-Channel. Work is scheduled for completion by November 15.
14. (b)(2) – a draft EA and project description is being discussed by FWS and Reclamation; up to 175 TAF may be banked for EWA in 2007 in Shasta Reservoir; up to 225 TAF in 2007 may be declared as “not needed.”